

The Clean Marine Fuels working group

Bunker Checklist

Liquefied Gas Series

Single Truck to Ship bunker operations

Version T

Bunker operations that are supervised by a Bunker Facility Operator at a terminal

The different versions of the IAPH Truck to Ship bunker checklists are based upon the number of involved trucks, location and supervision during the LG bunkering as per table below:

Bunker operation	Supervision	Location	Checklist to be used
Single Truck to Ship	BFO	Bunker facility	LG TTS version A
Single Truck to Ship	Receiving vessel	Site outside a terminal	LG TTS version B
Single Truck to Ship	BFO	Terminal	LG TTS version T
Multiple Trucks to Ship	BFO	Bunker facility	LG TTS version M

This document is the Single Truck to Ship bunker checklist version T

Content

Who is this checklist for?	4
Used abbreviations	4
Schematic overview of the bunker process	5
Instructions for completing the truck-to-ship bunker checklist	6
Part A1 Preparation - Compatibility assessment topics	8
Part A2 Preparation - Joint Plan of Bunker Operations topics	9
Part A3 General information and bunkering identification number	10
Part B1 Pre-operation - Bunker Facility Operator	11
Part B2 Pre-operation - PIC receiving vessel	13
Part B3 Pre-operation - Terminal Operator	15
Part C1 Alignment and Agreement - Bunker Facility Operator and PIC receiving vessel	16
Part C2 Alignment and Agreement - PICs BFO and receiving vessel	18
Part C3 Alignment and Agreement - PIC Bunker Facility Operator	19
Part C4 Alignment and Agreement - PIC receiving vessel	20
Part C5 Alignment and Agreement - PICs BFO, receiving vessel and terminal	21
Alignment and Agreement - PICs BFO, receiving vessel and terminal	22
Part D1 Connection Testing - PIC Bunker Facility Operator	23
Part D2 Connection Testing - PIC receiving vessel	24
Declaration on parts B - D	25
Part E1 Transfer - PIC Bunker Facility Operator	26
Part E2 Transfer - PIC receiving vessel	27
Part E3 Transfer - Terminal	28
Part F1 Post-operation - PIC Bunker Facility Operator	29
Part F2 Post-operation - PIC receiving vessel	30
Part F3 Post-operation - Terminal	31
Declaration on part F	32

Who is this checklist for?

This document is **version T** of IAPH's Truck to Ship bunker checklist series for liquefied gasses using a single truck. Among others, this checklist is suitable for Liquid Hydrogen (LH) and Liquefied Methane (LM), e.g. Liquefied Natural Gas (LNG) and Liquefied Biogas (LBG).

This version is for a Bunker Facility Operator (BFO), the receving vessel and the terminal operator. It has been developed specific for bunkering of vessels at a terminal under supervision of a Bunker Facility Operator. The terminal has a role in controlling land-based activities but is not involved in the safety management of the bunker operation.

Safe bunker operations depend on good closed-loop communication between all parties involved in the bunker operation, and on compliance with the agreed safety procedures at all stages. This bunker checklist helps to ensure that all appropriate checks are formally agreed, carried out and recorded.

The checklist has been developed in coöperation with maritime industry partners that have expertise on Single Truck-To-Ship bunkering of vessels with liquefied gas that can evaporate into flammable gas. The checklist mitigates the risk of the cryogenic nature of the liquid fuel aswell as the risk of the release of flammable gas.

The bunker process is devided into six phases and the checklist has therefore six main parts:

Part A – Preparation phase;

Part B – Pre-operation phase;

Part C – Alignment and agreement phase;

Part D – Connection testing phase;

Part E – Transfer phase;

Part F - Post-operation phase

Used abbreviations

BFO Bunker Facility Operator

BIN Bunker Identification Number

BV Bunker Vessel

JPBO Joint Plan of Bunker Operations

LH Liquid Hydrogen
LM Liquefied Methane
LNG Liquefied Natural Gas
LBG Liquefied Biogas
PIC Person in Charge

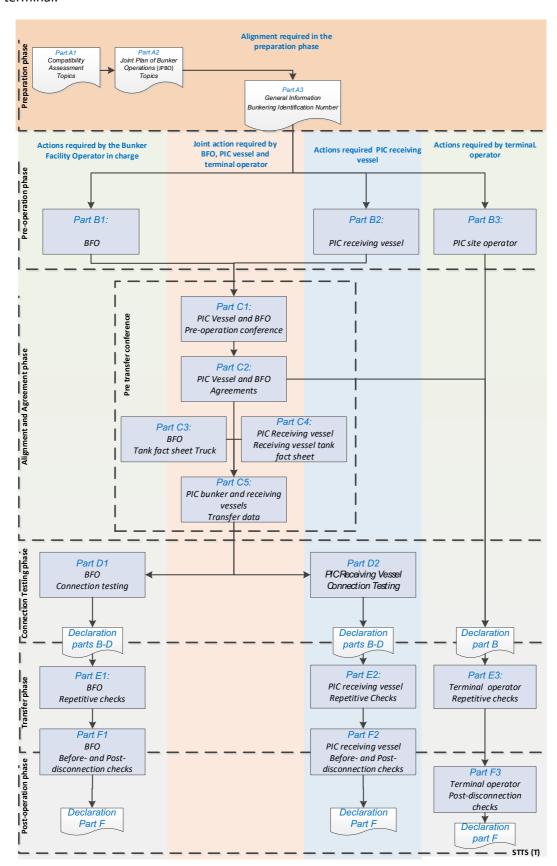
RV Receiving vessel SO Site Operator

SIMOPS Simultaneous operations

TTS Truck to Ship

Schematic overview of the bunker process

Below is an overview of this specific STTS bunker process in which there is an overall control by a BFO at a terminal.



Instructions for completing the truck-to-ship bunker checklist

The checklist consists of six main parts, A - F. The main parts are divided into multiple sub-parts for individual completion by either the bunker facility operator (BFO), the person in charge (PIC) of the receiving vessel, or the terminal operator. In Part C the sub-parts are completed together during the pre-transfer conference.

Part A: Preparation phase

In the preparation phase the BFO and the receiving vessel operator shall start a compatibility assessment. **Part A1** with topics for the compatibility can be used to check if all issues are addressed. The receiving vessel operator and BFO will agree on who will draft the Joint Plan for Bunker Operations (JPBO). The agreed party will draft the JPBO based on the operation manual of the truck operator, the bunker management plan of the involved vessel, the site- and local specific information from the terminal, and the agreements made during the compatibility check. **Part A2** with topics for the Joint Plan of Bunker Operations can be used to check if all issues are addressed. The agreed party will send the JPBO to all paries involved.

If there are any outstanding issues this should be explained in the communication for pre-arrival review by the representatives.

Upon receipt of the JPBO, parties involved shall complete **part A3** with the general bunker information and an agreed unique 'Bunker Identification Number' (BIN). This BIN shall be entered in the top right corner on each sub-part throughout the checklist.

Part B: Pre-operation stage

The BFO shall complete **part B1**, The PIC of the receiving vessel shall complete **part B2**. Copies of part B1 and B2 shall be exchange with the other party a.s.a.p., but not later than the pre-transfer conference. The terminal operator shall complete **part B3**.

Part C: Alignment and agreement phase

Before the operation starts the BFO and the PIC of the receiving vessel shall meet to conduct a pretransfer conference. They shall jointly complete **part C1** and the agreement sheet **part C2**. The BFO shall exchange relevant operational information to the terminal operator. The BFO shall complete **part C3** and share it with the PIC receiving vessel. The PIC of the receiving vessel shall complete **part C4** and share it with the BFO. To finalize the pre-bunkering phase the PIC of the receiving vessel and the BFO shall jointly complete **part C5**.

Part D: Connection and testing phase

Before the operation starts the BFO shall complete **part D1** the PIC of the receiving vessel shall complete **part D2**.

Pre-transfer declaration

Before transfer, the PICs of the bunker vessel, the receiving vessel shall undersign the items checked in parts B - D. Before transfer, the terminal operator shall undersign the items checked in parts B.

Part E: Transfer phase

The BFO shall complete the repetitive checks in **part E1** at the agreed intervals. The PIC receiving vessel shall complete the repetitive checks in **part E2** at the agreed intervals. The terminal operator shall complete the repetitive terminal/site checks in **part E3** at the agreed intervals.

All involved shall have the record available for review by the other involved parties.

Part F: Post-operation phase

At the end of the transfer, before disconnection, the PIC of the BFO shall complete the checks "Before disconnection" of **part F1**, and the PIC of the receiving vessel shall complete the checks "Before disconnection" of **part F2**. When they have confirmed to each other that their predisconnection checks are satisfactory, they may disconnect.

After disconnection the PIC of the BFO shall complete the **part F1** checks "Completion of operation", the PIC of the receiving vessel shall complete the **part F2** checks "Completion of operation".

The terminal operator shall complete part F3

Post-operation declaration

After transfer the PICs of the bunker vessel, receiving vessel and site operator shall undersign the items checked in part F.

Special notes

Checklist code

The codes that are used in the checklist columns indicate:

A To be entered in the agreement sheet: Part C2

R Subject to a repetitive check: Part E1, E2, E3

JPBO See the Joint Bunker Management Plan for details

When unable to check the Yes box

If during the use of the checklists in phase B – F it isn't possible to satisfactorily tick a "Yes" box while the check is applicable, then the issue shall be brought to the immediate attention of the other parties and corrected before the start of the operation. If it is not possible to correct the issue, then a further joint review should be undertaken to confirm whether the bunkering can safely proceed and whether additional mitigations are required to be agreed.

Agreed Physical Quantity

To avoid any confusion during the operation, in Part C5 an agreed decision shall be made on the physical quantity unit:

Agreed Physical Quantity Unit (PQU)						
Note the agreed Physical Quantity Unit (PQU):	\square m ³	or	□ tonnes	or		

In this block the agreement is noted on the unit for quantity or volume that will be used during the exchange of information on the quantity or volume.



Part A1 Preparation - Compatibility assessment topics

The list of topics is an unlimited open guidance and can be expanded with other topics.

Local and Site requirements:

- Local regulations and approvals
- Site electrical equipment in the Hazardous zone
- Control zones and safety measures
- Controlled acces to safety- and hazardous zone
- Approved safety distance to public (external safety)
- Maximum permitted load of the quay or jetty

Mooring:

- Mooring analyses
- Mooring points
- Mooring loads
- Mooring lines
- Mooring gear load limits (bollards, chocks, rollers etc.)
- Fendering
- Hull form flat side
- Overall dimensions
- Bridge wing
- Freeboard

Equipment:

- Approved transfer equipment
- Electrical insulation
- International shore connection
- Crane and crane reach
- Hoses
- Hose support equipment
- Vessel bunker manifold
- Deluge System
- Drip trays, gutters

Manifold:

- Distancing
- Spacing, orientation
- Height and strength
- Layout
- Instrumentation
- Connectors and connections
- Cryogenic protection
- Spill containment

Connection:

- Lifting arrangements
- Bunker hose configuration
- Distancing (between manifold and bunkerstation - height and length)
- ESD
- ESD link
- ERC

Bunkering and safety measures:

- Freebooard differences during bunkering
- Draft and tidal changes
- Weather and Wave conditions
- Bunkering procedures including cooling down, purging and tests
- Transfer data
- Maximum allowable parameters
- BOG / vapour management
- Hazardous area classification and control
- Exposure distances conform Industrial standards (IGC/EIGA), SIMOPS
- Supervision by BFO

Truck:

- Routing at the site
- Shore bunker location arrangement
- Bonding of truck
- Engine switch off
- Pump
- Weels chock measures

People:

- Personnel Instruction
- Incident response instruction and training
- Familiarity of personnel with safety areas and safety measures during bunkering
- Emergency stop signal and shutdown procedures
- Organisation
- Roles and Responsibilities

Incident response:

- Fire control plan
- Emergency Response procedures
- Contingency planning

Communication:

- Joint Plan of Bunker Operations (JPBO)
- Means of communication
- Communication procedures and contact
- Details involved parties
- Language
- Communication BFO PIC Vessel



Part A2 Preparation - Joint Plan of Bunker Operations topics

The list of topics is an unlimited open guidance and can be expanded with other topics.

General

- Unique Bunker Identification Number (BIN)
- Purpose and scope of the JPBO
- Report of the Compatibility check

Transfer system

- ERS
- ESD link
- ESD test
- Spill /gas detection and control systems

Roles and Responsibilities

- Organization
- Responsibilities BFO-PIC vessel, truck driver and manifold crew in charge
- Mandatory permissions

Bunker operation

- Approach
- Mooring
- Shore bunker location arangement
- Handling and connection of bunker hose and vapor return hose (if applicable)
- Hose Saddle, Deluge System, Manifold Connection, Drip trays, gutters.
- Connection, pressure test, purging, cooling down, gassing up
- Environmental Operating Limits
- Sequence of actions in case of a spill
- PPE, personal safety
- Draining, purging disconnecting, inerting
- Post transfer procedures
- Un-mooring

Vessels details

- Description of the involved vessel
- Specification of the ships
- Access to the vessel and access control of safety zones (including supervision)

BFO and truck details

- Description of the BFO
- Description of the involved truck
- Specification of the involved truck
- Access control of safety zones (including supervision) around trucks

Bunker preperation

- Mooring analyses report, mooringplan
- Description of location, bunkering zones
- Description of the truck routing on the site
- Description of safety zones
- Fendering / mooring
- Checklist to be used, latest version
- Safety meeting
- Bunker transfer: equipment and procedures
- Energy carrier supply specification
- Volumes (Quantities and characteristics)
- Communication (e.g. language), contact details
- SIMOPS, control zones, safeguards

Emergencies

- Emergency preparedness and response
- Hull protection, water screens.
- Emergency shutdown system
- Dry break away coupling



Part A3 General information and bunkering identification number

Bunker Identification Number (BIN):	
JPBO version number:	
Planned date and time:	
Port and Berth:	
Energy carrier:	Liquefied Methane / Liquid Hydrogen /
Receiving vessel:	
Bunker Facility Operator:	
Terminal:	



BIN:				

Part B1 Pre-operation - Bunker Facility Operator

B1	Check	Status	Code	Remarks
1	Required permissions (including terminal permission) are granted and observed	□Yes		
2	Firefighting equipment is ready for use	☐ Yes		
3	Sufficient area illumination	☐ Yes	A - R	
4	The truck is able to move under its own power in a safe and non-obstructed direction	□Yes	R	
5	Access to the terminal is controlled	☐ Yes	R	
6	The bunker location is accessible for the truck	□ Yes		
7	A safe emergency escape route is established	□ Yes		
8	Terminal personnel is acquainted with the restricted area and applicable restrictions	□ Yes	А	
9	Appropriate personal protective equipment is identified and available	□ Yes		
10	Terminal's emergency response team is instructed.	□ Yes		
11	Underground or subterranean waterdrains in the quay surface in the hazardous and safety zone are closed	□ Yes		
12	JPBO, supervision and responsibilities are known by the involved truck driver	□ Yes	JPBO	
13	Allocation for bunkering and arrangement of the truck and equipment is conform JPBO	□ Yes	JPBO	
14	The restricted area is free of unauthorized persons, objects, and ignition sources	□ Yes	JPBO	
15	Means to avoid backfilling are in place	□ Yes		
16	Bunker pumps, pressure build up units or other means of transfer are ready for use	□ Yes		
17	No part of the bunker connection can have blocked in volume without a TRV, the TRV outlet is in a safe location			

18	The truck is electrically grounded and the wheels are chocked or mechanically blocked	☐ Yes	R	
19	The truck engine is switched off during the connection, purging and disconnection of the bunker hoses	□ Yes		□ Not applicable
20	The truck engine is switched off during bunkering.	□ Yes		□ Not applicable



BIN:			

Part B2 Pre-operation - PIC receiving vessel

B2	Check	Status	Code	Remarks
1	Mooring arrangement is effective	□ Yes	R	
2	Firefighting equipment is ready for use	☐ Yes		
3	Sufficient area illumination	☐ Yes	A - R	
4	The receiving vessel can sail under its own power in a safe and non-obstructed direction	☐ Yes	R	
5	The restricted area is free of other ships, unauthorized persons, objects, and ignition sources.	□ Yes	R	
6	Vessel entrance is controlled, and proper safety information is provided at the gangway	☐ Yes	R	
7	Safety measures within the safety area are observed	□ Yes		
8	External doors, portholes and accommodation ventilation inlets are closed as per operations manual	□ Yes	R	
9	Appropriate personal protective equipment is identified and available	□ Yes		
10	Emergency water spray system is ready for use	☐ Yes		
11	Spill arrangements are effective and suitable for the applicable fuel	☐ Yes		
12	Hull and deck protection against low temperature is in place.	□ Yes		
13	Bunker pumps and compressors are are ready for use	□ Yes		
14	Control valves are well maintained and in good working order	□ Yes		
15	Unused bunker connections are blanked and fully secured	☐ Yes		
16	Fire control plans are readily available	☐ Yes		□ Not applicable
17	International Shore Fire Connection is available.	☐ Yes		

18	Planned SIMOPS are in accordance with the safety procedures and risk mitigation in ship's operational documentation and JPBO	□ Yes	JPBO	□ Not applicable
19	SIMOPS will be compliant with local regulations and restrictions	□ Yes		□ Not applicable



BIN:				

Part B3 Pre-operation - Terminal Operator

вз	Check	Status	Code	Remarks
1	Join Plan of Bunker Operation is received	□ Yes		
2	The vessel is capable and allowed to moor on the planned location	☐ Yes		
3	The bunker location is accessible for the truck	☐ Yes	А	
4	The total truck weight does not exceed the maximum permitted load of the quay or jetty	□ Yes		
5	Sufficient area illumination	☐ Yes	A - R	
6	The truck is able to move in a safe and non- obstructed direction	□ Yes	R	
7	Access to the terminal is controlled/closed	☐ Yes	R	
8	A safe emergency escape route is established	□ Yes		
9	Terminal personnel is acquainted with the restricted area and applicable restrictions	□ Yes	А	
10	Access to the restricted areas is controlled	☐ Yes		
11	Terminal's emergency response team is instructed.	□ Yes		
12	Underground or subterranean waterdrains in the quay surface in the hazardous and safety zone are closed	□ Yes		
13	JPBO, supervision and responsibilities are known by involved terminal personnel	□ Yes	JPBO	
14	Allocation for bunkering and arrangement of the truck and equipment is conform JPBO	□ Yes	JPBO	
15	Safety area around the truck is established conform JPBO	□ Yes	JPBO	



BIN:				

Part C1 Alignment and Agreement Bunker Facility Operator and PIC receiving vessel

C1	Check	Ship	BFO	Code	Remarks
1	Present weather and wave conditions are within the agreed limits	☐ Yes	□ Yes	A - R	
2	JPBO procedures are known by personnel involved	☐ Yes	□ Yes	JPBO	
3	Access between the ship and shore is safe and controlled	☐ Yes	□ Yes		
4	Operation supervision and watchkeeping is adequate	□ Yes	□Yes		
5	Effective communications are established	☐ Yes	☐ Yes	A - R	
6	Emergency stop signal and shutdown procedures have been agreed upon, tested, and explained to all personnel involved.	□ Yes	□ Yes	А	
7	Emergency procedures and plans and the contact numbers are known to the persons in charge	□ Yes	□ Yes		
8	Predetermined restricted areas are established and appropriate signs marking these areas are in place	□ Yes	□ Yes	A - R	
9	Agreed safety measures within the safety area are in place including the use of proper PPE	☐ Yes	□ Yes	Α	
10	Measures for the prevention of falling objects are observed	□ Yes	□ Yes		□ Not applicable
11	Safety Data Sheets are available	☐ Yes	□ Yes		
12	Requirements concerning ignition sources are observed	□ Yes	□ Yes	R	
13	Bunker system gauges, high level alarms and high-pressure alarms are operational	□ Yes	□ Yes	R	
14	Boil-off pressure control systems and/or re- liquefaction equipment are operational	□ Yes	□ Yes		
15	Vapour connections are properly connected	□ Yes	□ Yes		□ Not applicable
16	An emergency release coupling (dry break away) is in place and ready for activation	☐ Yes	□ Yes	А	

17	ESD arrangements including automatic valves, both on the ship and at the truck, are ready for activation	□ Yes	□ Yes	А	
18	Vessel's person in charge (PIC) can activate ESD truck, PIC BFO can activate ESD vessel.	☐ Yes	□ Yes	Α	
19	The bunker connection between the ship and the truck is sufficiently supported	☐ Yes	□ Yes		
20	The bunker connection between the ship and the multiple manifold rig has adequate electrical insulating means in place.	☐ Yes	□ Yes	А	□ Not applicable
21	Competent authorities are notified of the start of bunker operations as per local regulations	☐ Yes	□ Yes		□ Not applicable
22	Safety procedures and risk mitigation for SIMOPS are conform to the ship's operational documentation and the JPBO	□ Yes	□ Yes		□ Not applicable



Part C2 Alignment and Agreement - PICs BFO and receiving vessel

C2	Reference to check	Description	Agreement
1	А3	Latest version of the JPBO	Reference: Date / version:
2	C1-20	Electrical insulation	Method:
3	C1-8	Control zones	Reference: Agreed signs:
4	C1-1	Weather and wave limitations	Limits:
5	B1-3 B2-3 B3-5	Bunker area illumination	Method:
6	C1-5	Communication	VHF / UHF Channel: Language: Primary System: Backup System:
7	C1-6	Emergency stop signal and shutdown procedure	Reference: Alarm signal:
8	C1-17	ESD system	System: Link: Closing time ESD valve receiving ship: seconds Closing time ESD valve Truck: seconds ERC



BIN:			

Part C3 Alignment and Agreement - PIC Bunker Facility Operator

Factsheet truck

	Status prior to bunker operations							
C3	Product & grade	Tank capacity	Volume	Temperature	Pressure	Aggregation state		
1		m³	PQU	°C / °F ¹⁾	bar / psi ¹⁾ (rel)	Liquid / gaseous ¹⁾		

¹⁾ delete as appropriate





BIN:			

Part C4 Alignment and Agreement - PIC receiving vessel

Tank factsheet receiving vessel

	Status prior to bunker operations							
C4		Tank:	Tank:	Tank:	Tank:			
1	Present fuel quantity in bunker tank(s):					m³		
2	Remaining capacity for bunkering:					m³		
3	Temperature:					°C / °F 1)		
4	Pressure:					bar / psi ¹⁾ (rel)		

¹⁾ delete as appropriate



BIN:			

Part C5 Alignment and Agreement - PICs BFO, receiving vessel and terminal

Transfer Data

C5	Agreed Physical Quantity Unit (PQU)					
1	The agreed Physical Quantity Unit (PQU):	\square m ³ or \square tonnes or				

C5	Agreed transfer data	Bunker Facility Operator	Receiving vessel	
2	Temperature of the fuel during bunkering:			°C / °F ¹)
3	Volume of fuel to be bunkered:			m³
4	Filling limit bunker tanks:			%
5	Available tank capacity is sufficient for bunker volume:	□ Yes	□ Yes	
6	Starting rate:			PQU per hour
7	Max transfer rate:			PQU per hour
8	Topping up rate:			PQU per hour
9	Work pressure at manifold:			bar / psi ¹⁾ (rel)
10	Max pressure at manifold:			bar / psi ¹⁾ (rel)
11	Bunker line work pressure:			bar / psi ¹⁾ (rel)
12	Max pressure bunker line:			bar / psi ¹⁾ (rel)
13	Max pressure bunker tank			bar / psi ¹⁾ (rel)

¹⁾ delete as appropriate



of ports and harbors

Liquefied	Gas	Bunker	Checklist
Tru	ck to	Ship -	version T

BIN:				

☐ Agreed ☐ Agreed ☐ Agreed

Alignment and Agreement - PICs BFO, receiving vessel and terminal

	Simultaneous operations					
C5-14	Agreed simultaneous liquefied gas / oil bunker operations (SIMBOPS) $^{2)}$	Bunker Facility Operator	Receiving vessel	Terminal		
	□ Not applicable	□ Agreed	□ Agreed	□ Agreed		
²⁾ Note tha	t for oil bunker operations a separate bunker checklist should be complete	d				
C5-15	Agreed simultaneous operations during bunkering (SIMOPS)	Bunker Facility Operator	Receiving vessel	Terminal		
	□ Not applicable					

C5-16	Restrictions during bunkering due to SIMOPS	Bunker Facility Operator	Receiving vessel	Terminal
	□ Not applicable			
		□ Agreed	□ Agreed	□ Agreed





BIN:			

Part D1 Connection Testing - PIC Bunker Facility Operator

D1	Check	Status	Code	Remarks
1	Transfer systems are tested, operational and ready for use	☐ Yes		
2	Gas detection systems are tested and operational	□ Yes		
3	All means of communication are tested	☐ Yes	R	
4	Emergency stop signals and shutdown procedures are tested	☐ Yes		
5	Bunker system gauges, high level alarms and high-pressure alarms are operational	☐ Yes		
6	Safety and control devices on fuel installations are checked and working properly	☐ Yes		
7	Boil-off pressure control systems are operational and in good working order	□ Yes		□ Not applicable
8	Truck ESD arrangements, including automatic valves, are tested and ready for activation	☐ Yes		
9	ESD inter-linked connections are established and tested conform the JPBO	☐ Yes	JPBO	□ Not applicable
10	ESD's manual activation is tested	☐ Yes		
11	Bunker transfer equipment is confirmed: - in good condition - of the appropriate type - sufficiently supported - properly fitted with gaskets/seals - lined-up correctly - properly rigged - secured to the manifolds - fully secured	□ Yes		



BIN:			

Part D2 Connection Testing - PIC receiving vessel

D2	Check	Status	Code	Remarks
1	Transfer systems are tested, operational and ready for use	□ Yes		
2	Gas detection systems are tested and operational	□ Yes		
3	All means of communication are tested	☐ Yes	R	
4	Emergency stop signals and shutdown procedures are tested	□ Yes		
5	Bunker system gauges, high level alarms and high-pressure alarms are operational	□ Yes		
6	Safety and control devices on fuel installations are checked and working properly	□ Yes		
7	Ship's ESD arrangements, including automatic valves, are tested and ready for activation	□ Yes		
8	ESD inter-linked connections are established and tested conform the JPBO	□ Yes	JPBO	
9	ESD's manual activation is tested	☐ Yes		
10	Bunker transfer equipment is confirmed: - in good condition - of the appropriate type - sufficiently supported - properly fitted with gaskets/seals - lined-up correctly - properly rigged - secured to the manifolds - fully secured	□ Yes		





|--|

Declaration on parts B - D

We the undersigne	ed have checke	ed the items in	the applicable	e parts B – D a	is marked and	l signed
below:						

	Bunker Facility Operator	Receiving vessel	Terminal
JPBO received			
Part B - Pre-operation			
Part C - Alignment and agreement			☐ On C 14, 15, 16
Part D - Connection testing			
We have satisfied ourselves that the entries we have mand that the parties involved agree to undertake the be		the best of ou	r knowledge
We have also made arrangements to carry out repetitivitems coded 'R' in the checklist, and noted in part E, what hours.		,	

If, to our knowledge, the status of any item changes, we will immediately inform the other party.

Bunker Facility Operator	Receiving vessel	Terminal
Name	Name	Name
Position	Position	Position
Signature	Signature	Signature





BIN:			

Part E1 Transfer - PIC Bunker Facility Operator

Repetitive checks

Note interval:	hrs.

E1	Check	Time	Time	Time	Time	Time	Time	Remarks
-	Time of check							
1	Access ship shore is safe and controlled	□ Yes	□ Yes	□ Yes	□ Yes	☐ Yes	□ Yes	
2	Communication is functioning	□Yes	□ Yes	□ Yes	☐ Yes	□ Yes	□ Yes	
3	Illumination is sufficient	□ Yes						
4	The restricted area and safety zone requirements are observed	☐ Yes						
5	Ignition source restrictions are observed	□ Yes	□ Yes	□ Yes	☐ Yes	☐ Yes	□ Yes	
6	SIMOPS restrictions are observed	□ Yes	□ Yes	□ Yes	□ Yes	☐ Yes	☐ Yes	□ Not applicable
7	Back filling protection is operational	□ Yes	□ Yes	□ Yes	□ Yes	☐ Yes	☐ Yes	
8	Truck cannot move unintentionally	□ Yes	□ Yes	□ Yes	☐ Yes	☐ Yes	☐ Yes	
-	Initials							



BIN:		

Part E2 Transfer - PIC receiving vessel

Repetitive checks

King the second		
Note interval:	hr	C
NOLE IIILEI Val.	111	Э.

E2	Check	Time	Time	Time	Time	Time	Time	Remarks
-	Time of check							
1	Weather / wave conditions within limits	□ Yes	☐ Yes	□ Yes	☐ Yes	☐ Yes	□ Yes	
2	Mooring arrangement is effective	□ Yes	□ Yes	□ Yes	☐ Yes	□ Yes	□ Yes	
3	Access ship shore is safe	□ Yes	□ Yes	□ Yes	□ Yes	☐ Yes	□ Yes	
4	Communication is functioning	□ Yes	□ Yes	□ Yes	□ Yes	☐ Yes	□ Yes	
5	Illumination is sufficient	□ Yes	□ Yes	□ Yes	☐ Yes	☐ Yes	□ Yes	
6	Receiving ship can sail under its own power	☐ Yes	☐ Yes	□ Yes	☐ Yes	☐ Yes	☐ Yes	
7	Accommodation's external doors and ports are closed	☐ Yes	☐ Yes	□ Yes	☐ Yes	☐ Yes	□ Yes	
8	The restricted area and safety zone requirements are observed	□ Yes	□ Yes	□ Yes	☐ Yes	☐ Yes	□ Yes	
9	Vessel entrance is controlled, and proper safety information is provided at the gangway	□ Yes						
10	Ignition source restrictions are observed	□ Yes	□ Yes	□ Yes	☐ Yes	☐ Yes	□ Yes	
11	Overfilling protection is operational	□ Yes	□ Yes	□ Yes	☐ Yes	☐ Yes	□ Yes	
12	SIMOPS restrictions are observed	□ Yes	□ Yes	□ Yes	☐ Yes	☐ Yes	□ Yes	□ Not applicable
-	Initials							





BIN:			

Part E3 Transfer - Terminal

Repetitive checks

Note interval:	Н	r	٠.

E3	Check	Time	Time	Time	Time	Time	Time	Remarks
ES	CHECK	Time	Time	Time	Time	Time	Time	Remarks
-	Time of check							
1	Access to the terminal is controlled/closed	□ Yes	□ Yes	☐ Yes	☐ Yes	☐ Yes	☐ Yes	
2	Access to the restricted areas is controlled	□ Yes	□ Yes	□ Yes	☐ Yes	□ Yes	□ Yes	
3	Underground or subterranean waterdrains in the quay surface in the hazardous and safety zone are closed	□Yes	□Yes	□Yes	□ Yes	□ Yes	□ Yes	
4	Communication is functioning	□ Yes	□ Yes	□ Yes	☐ Yes	☐ Yes	☐ Yes	
5	Illumination is sufficient	☐ Yes						
6	Allocation for bunkering and arrangement of the truck and equipment is conform JPBO	☐ Yes						
7	The restricted area and safety zone requirements are observed	☐ Yes						
8	Ignition source restrictions are observed	□ Yes	□ Yes	□ Yes	☐ Yes	□ Yes	□ Yes	
9	SIMOPS restrictions are observed	□ Yes	□ Yes	□ Yes	☐ Yes	□ Yes	☐ Yes	□ Not applicable
-	Initials							



Liquefied	Gas	Bunker	Checklist
Tru	ck to	Ship -	version T

BIN:		

Part F1 Post-operation - PIC Bunker Facility Operator

Post-transfer - Before disconnection

F1	Check	Status	Code	Remarks
1	Relevant bunker hoses, fixed pipelines and manifolds are purged, de-iced, inerted and ready for disconnection	☐ Yes		
2	All remotely and manually operated valves are closed as required for safe disconnection	□ Yes		
3	Receiving vessel is notified on "ready to disconnect"	☐ Yes		

Post-disconnection - Completion of operation

F1	Check	Status	Code	Remarks
4	Restricted area and bunker area on the shore are cleared and restored to standard condition	☐ Yes		
5	Relevant documents are signed and exchanged	☐ Yes		
6	Near misses and incidents are reported to competent authorities	☐ Yes		□ Not applicable
7	Competent authorities are notified on the completion of the bunker operation	☐ Yes		



Liquefied	Gas	Bunker	Checklist
Tru	ck to	Ship -	version T

BIN:			

Part F2 Post-operation - PIC receiving vessel

Post-transfer - Before disconnection

F2	Check	Status	Code	Remarks
1	Relevant bunker hoses, fixed pipelines and manifolds are purged, de-iced, inerted and ready for disconnection	□ Yes		
2	All remotely and manually operated valves are closed as required for safe disconnection	□ Yes		
3	BFO is notified on "ready to disconnect"	☐ Yes		

Post-disconnection - Completion of operation

F2	Check	Status	Code	Remarks
4	Bunker area on the vessel is cleared and restored to standard condition	☐ Yes		
5	Relevant documents are signed and exchanged	☐ Yes		
6	Near misses and incidents are reported to competent authorities	☐ Yes		□ Not applicable



Liquefied	Gas	Bunker	Checklis	st
Tru	ick to	Ship -	version	T

BIN:	

Part F3 Post-operation - Terminal

F2	Check	Status	Code	Remarks
1	Restricted area and bunker area on the shore are cleared and restored to standard condition	□ Yes		
2	Relevant documents are signed and exchanged	☐ Yes		
3	Near misses and incidents are reported to competent authorities	☐ Yes		



Liquefied	Gas	Bunker	Checklist
Tru	ck to	Ship -	version T

BIN:			

Declaration on part F

We the undersigned have checked the items in parts F as marked and signed below:

	Bunker Facility Operator	Receiving vessel	Terminal
Part F - Post-operation			
NA/a have actisfied acception that			

We have satisfied ourselves that the entries we have made are correct to the best of our knowledge and that the parties involved agree to have completed the bunker operation.

Bunker Facility Operator	Receiving vessel	Terminal
Name	Name	Name
Position	Position	Position
Signature	Signature	Signature
Date and time	Date and time	Date and time